

Which Junction Loss Methodology Do We Use?

By:

Roger T. Kilgore, PE

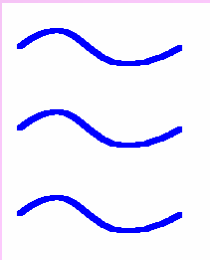
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Joe Krolak, PE

Federal Highway Administration

August 8, 2001



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U.S. Department of Transportation

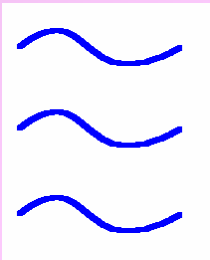
Proposed Access Hole Energy Loss Method

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August 26, 2003



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U.S. Department of Transportation



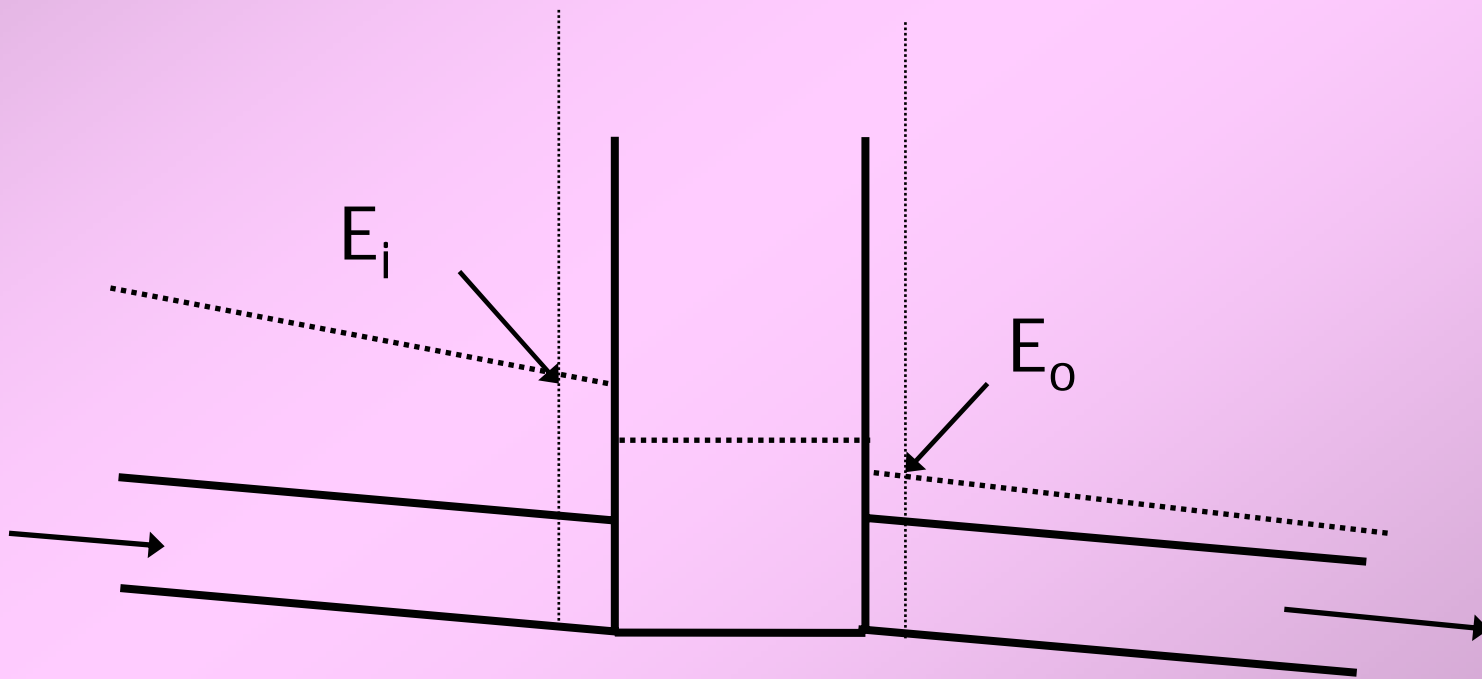
Why do we care?

- ❖ Although “minor”, junction losses can add up.
- ❖ Simple methods require selection of arbitrary energy loss coefficients.
- ❖ Complex methods require many variables and may be computationally challenging.
- ❖ Unreasonable results have been reported with existing methods.

Junction Loss Defined



$$\Delta E = E_i - E_o$$





Available Methods

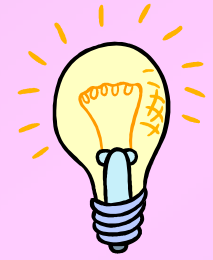
❖ Absolute Method

❖ Standard Method

- HEC-22 approach based on 1989 Lab Report by Chang and Kilgore (HYDRAIN V5.0)
- HYDRA approach based on 1994 Research Report by Chang, Kilgore, Woo, and Mistichelli (HYDRAIN V6.x)

❖ Generic Method

- Power Loss Approach, Chang, et al., 1994



Standard Method

$$\Delta E = K \left(\frac{V_o^2}{2g} \right)$$

❖ Where does K come from?

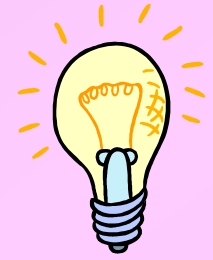
- HEC-22 has values ranging from 0.15 to 1.5
- Many situations not represented

FHWA Approaches for K



- ❖ Based on laboratory results
- ❖ Considered variations in parameters

$$\Delta E = K \left(\frac{V_o^2}{2g} \right)$$



HEC-22 Approach

$$K = K_o C_D C_d C_Q C_p C_b$$

Where,

K_o = relative junction size

C_D = relative pipe diameter

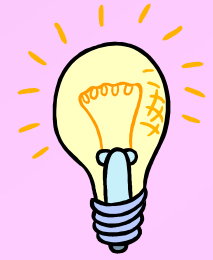
C_d = flow depths

C_Q = lateral inflows

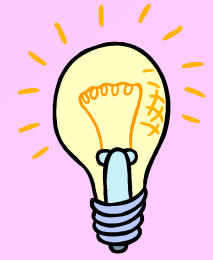
C_p = plunging flow

C_b = benching

Independent Variables for K



- ❖ b/D_o
- ❖ θ
- ❖ D_o/D_i
- ❖ y_a/D_o
- ❖ Q_i/Q_o
- ❖ h/D_o
- ❖ $(h-y_a)/D_o$
- ❖ Benching type
- ❖ Dimensionless ratios
- ❖ Compute a single number, K
- ❖ Multiply K by outflow pipe velocity head



HYDRA Approach

$$K = (C_1 C_2 C_3 + C_4) C_b$$

Where,

C_1 = relative junction size

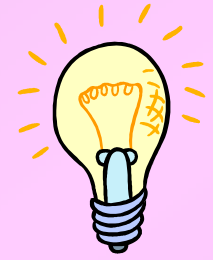
C_2 = water depth in manhole

C_3 = lateral inflow, plunging flow

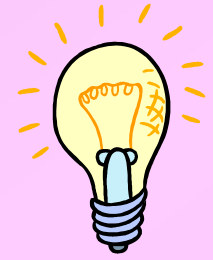
C_4 = relative pipe diameter

C_b = benching

Independent Variables for K



- ❖ b/D_o
- ❖ θ
- ❖ D_o/D_i
- ❖ y_a/D_o
- ❖ Q_i/Q_o
- ❖ h/D_o
- ❖ $(h-y_a)/D_o$
- ❖ Benching type
- ❖ Dimensionless ratios
- ❖ Compute a single number, K
- ❖ Multiply K by outflow pipe velocity head



Generic Method

$$\Delta E = K_o \left(\frac{V_o^2}{2g} \right) + K_i \left(\frac{V_i^2}{2g} \right)$$

- ❖ Loss coefficients on the inflow and outflow velocity heads.
- ❖ Conceptual model of entrance and exit losses.
- ❖ Where do we get the K_o and K_i values?



Power Loss Approach

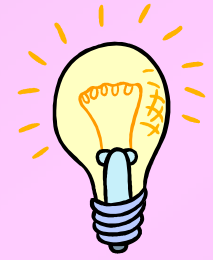
$$\Delta E = \alpha_o \left(\frac{V_o^2}{2g} \right) + \sum \alpha_i \left(\frac{V_i^2}{2g} \right) + \sum \text{plunging losses}$$

- ❖ Power in – Power out = Power Lost
- ❖ Generic method is a simplification of the Power Loss method.
- ❖ α_o and α_i are functions of similar parameters discussed earlier.
- ❖ Iterative; closed form.



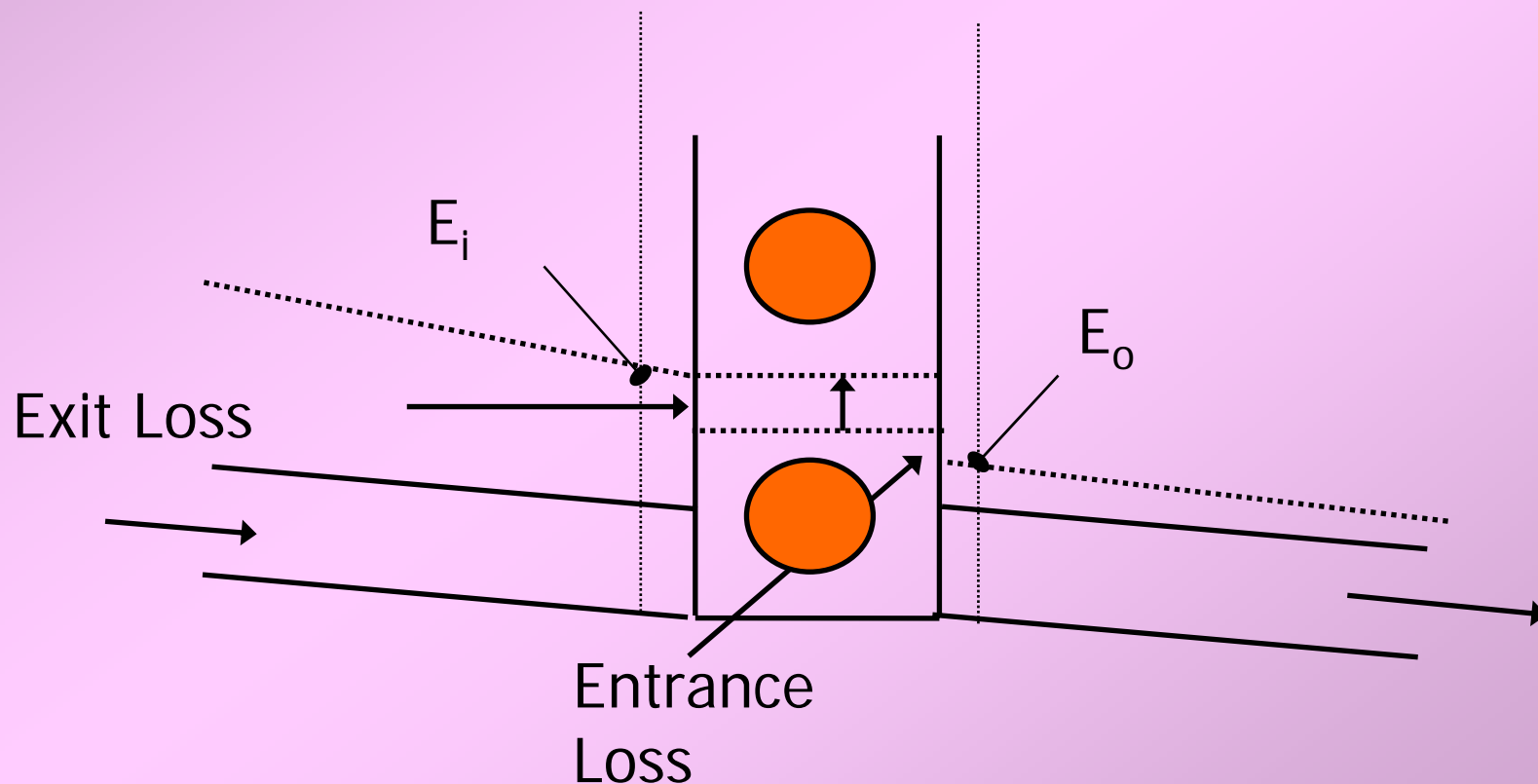
Issues

- ❖ Standard Method: Focus on a K factor which is multiplied by an outflow velocity head
- ❖ Power Loss Method: Iterative solution required
- ❖ Generic Method: Provides no source for K values
- ❖ Dependence on Velocity Head
 - Inlet control
 - Supercritical Flow
 - Relationship between lab/computed velocities



Revisit Definition

$$\Delta E = E_i - E_o$$

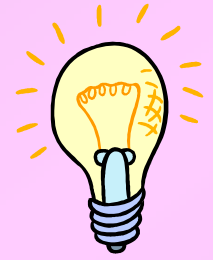




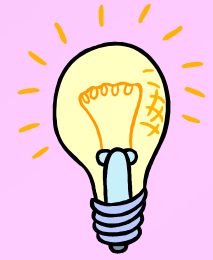
Proposed Method

1. Entrance Losses: access hole depth, y_{a1}
2. Additional Losses: benching, angle inflows, and plunging inflows, revised access hole depth, y_a
3. Exit Losses: each inflow pipe

Known: HGL_o and EGL_o

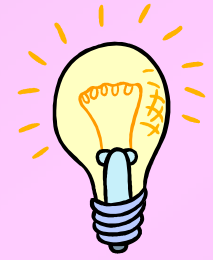


- ❖ Downstream conditions.
- ❖ Datum: invert of outflow pipe.



1. Entrance Losses

- ❖ Estimate initial y_{a1}
- ❖ Adapt concepts of inlet control and full flow for culverts.



Full Flow

❖ Full Flow: $HGL_o > D_o$

$$y_{a,oc} = y_o + P_o + \frac{V_o^2}{2g} + \Delta E_{oc}$$

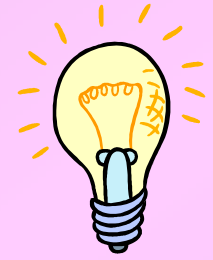
$$\Delta E_{oc} = K_o \left(\frac{V_o^2}{2g} \right)$$

K_o



$$K_o = 0.2$$

- ❖ Captures the contraction losses entering the outflow pipe, as in a culvert
- ❖ Entrance loss coefficients from HDS-5 range from 0.2 to 0.9
- ❖ b/D_o , relative access hole size, not a factor



Inlet Control

- ❖ Entrance to outlet pipe controls flow into outlet pipe.
- ❖ Weir or orifice flow: calculate both and take largest headwater
- ❖ Discharge Intensity:

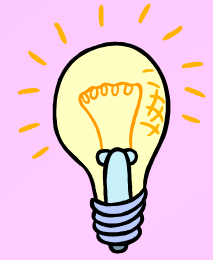
$$\frac{Q_o}{A_o D_o^{0.5}} \Longrightarrow \frac{Q_o}{\sqrt{2g} D_o^{2.5}}$$



Submerged (Orifice)

$$y_{a,ics} = 3.9 \left(\frac{Q}{\sqrt{2g} D_o^{2.5}} \right)^2 D_o$$

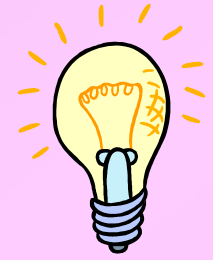
❖ 3.9 coefficient is best fit



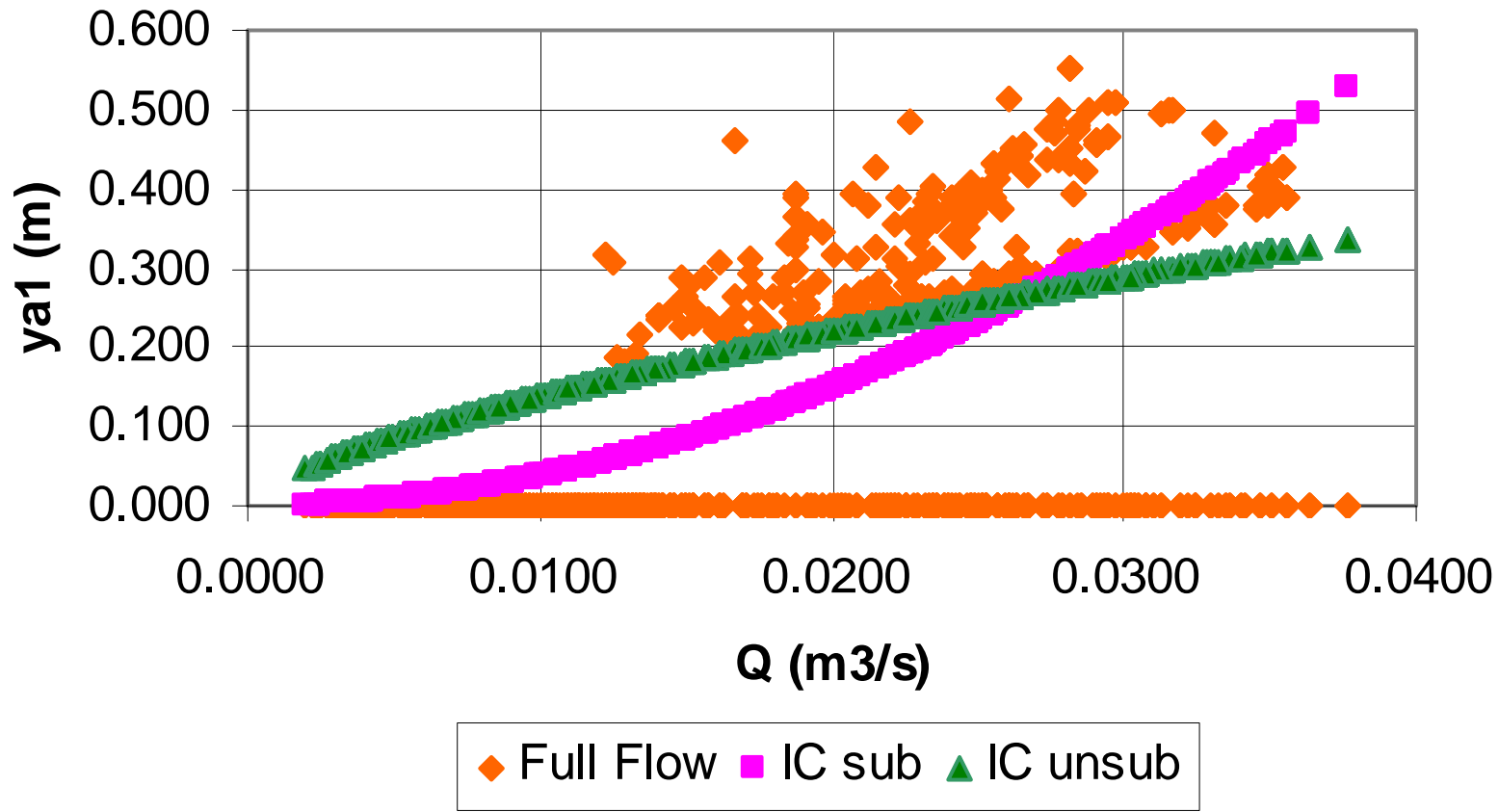
Unsubmerged (weir)

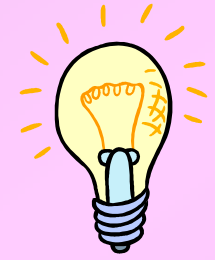
$$y_{a,icu} = 2.3 \left(\frac{Q}{\sqrt{2g} D_o^{2.5}} \right)^{0.67} D_o$$

❖ 2.3 coefficient is best fit



Initial Depth





2. Additional Losses

- ❖ Benching
- ❖ Angled inflow
- ❖ Plunging inflow

$$y_a = y_{a1} + \Delta E_B + \Delta E_\theta + \Delta E_H$$



Reference Dimension

$$\Delta E = C \left[(y_{a1} + \frac{\alpha Q_o^2}{2gA_a^2}) - \left(y_o + P_o + \frac{Q_o^2}{2gA_o^2} \right) \right] \quad \alpha = f \left(\frac{by_{a1}}{D_o^2} \right)$$

$$\Delta E = C [y_{a1} - (y_o + P_o)]$$



Benching, C_B

Floor Configuration	Bench Submerged*	Bench Unsubmerged*
Flat (level)	-0.05	-0.05
Depressed	0.0	0.0
Half Benched	-0.05	-0.65
Full Benched**	-0.25	-0.93
Improved**	-0.60	-0.98

*Submerged: $y_a > 2.5 D_o$

**Not tested in FHWA data.



Angle Inflows, C_θ

$$C_\theta = 0.5 \left| \cos \frac{\theta_w}{2} \right|$$

$$\theta_w = \frac{\sum Q_i \theta_i}{\sum \theta_i}$$

- ❖ Include each inflow pipe where $z_i < y_{a1}$
- ❖ θ is angle with respect to outflow pipe, e.g. θ for straight through = 180°



Plunging Inflows, C_H

$$C_H = 0.35 \sum \left[\left(\frac{Q_i}{Q_o} \right)^{0.75} \left(1 + H_i^{0.3} \right) \right] \quad H_i = \frac{z_i - y_{a1}}{D_0}$$

- ❖ Include each inflow pipe where $z_i > y_{a1}$
- ❖ Includes inlet flow, if present.



3. Exit Losses

- ❖ If $y_a < z_i$ then there are no exit losses and the EGL is computed using inflow pipe hydraulic parameters
- ❖ If not, compute exit losses:

$$\Delta E_i = K_i \left(\frac{Q_i^2}{gD_i^4} \right)$$

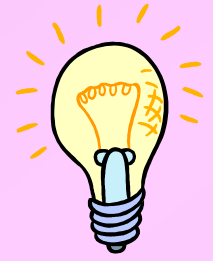


K_i

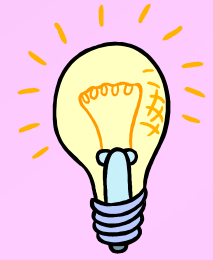
$$K_i = 0.46 \left(\frac{b}{D_i} \right)^{0.55}$$

- ❖ Captures the expansion losses entering the access hole
- ❖ b/D_i = relative access hole size
- ❖ $1 < b/D_i < 4$
- ❖ Effect of access hole size modest

Calculate HGL_i and EGL_i



- ❖ Calculated for each pipe.
- ❖ Process continues upstream.



FHWA Data Set

❖ All Runs

- 740 configurations/discharges
- 1618 inflow pipes
- 2.2 inflow pipes/run

❖ Base Runs

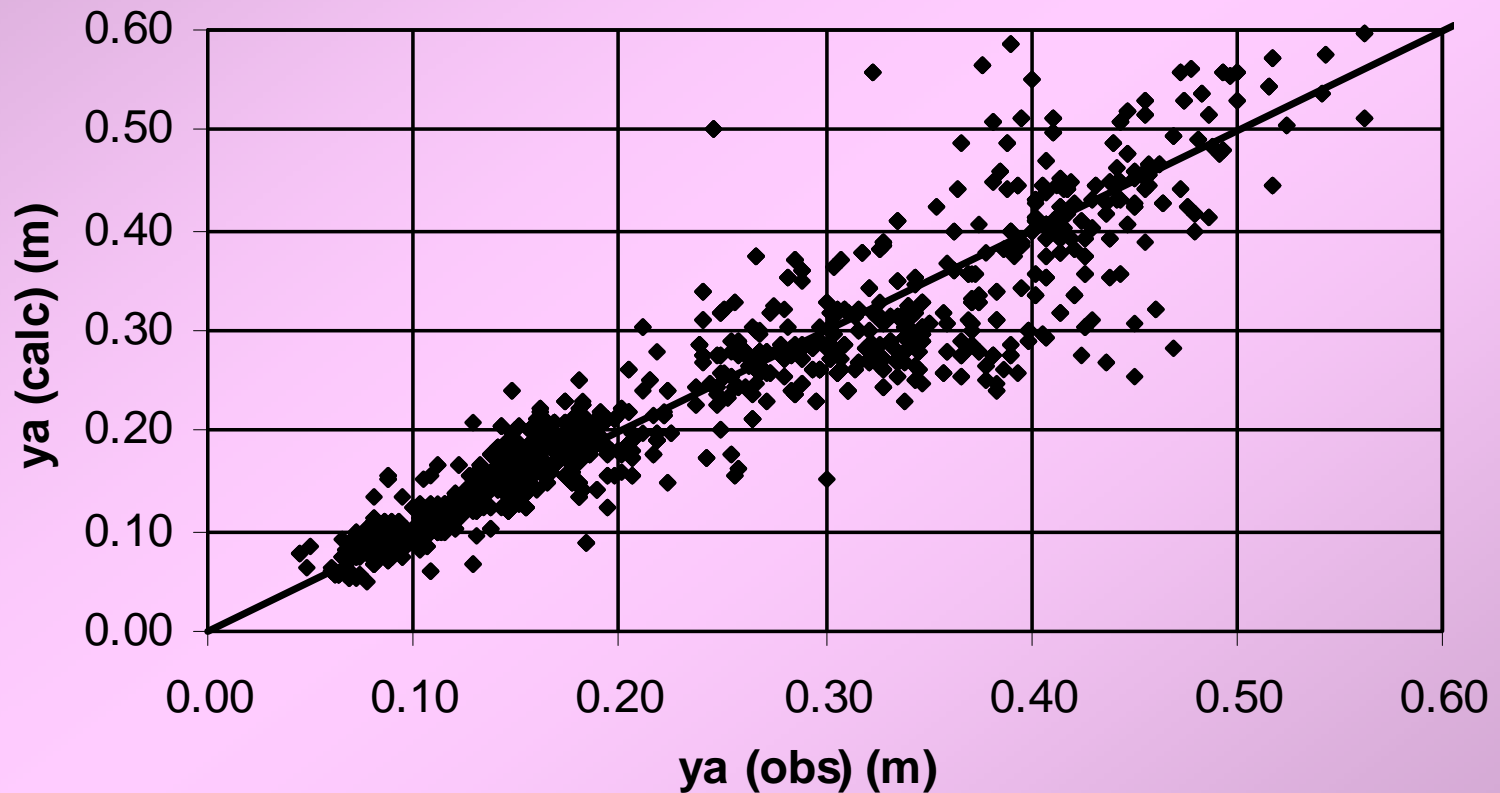
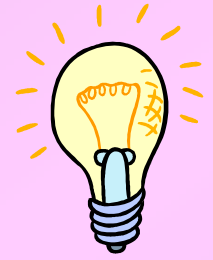
- 1 inflow pipe and equal inverts
- 68 runs



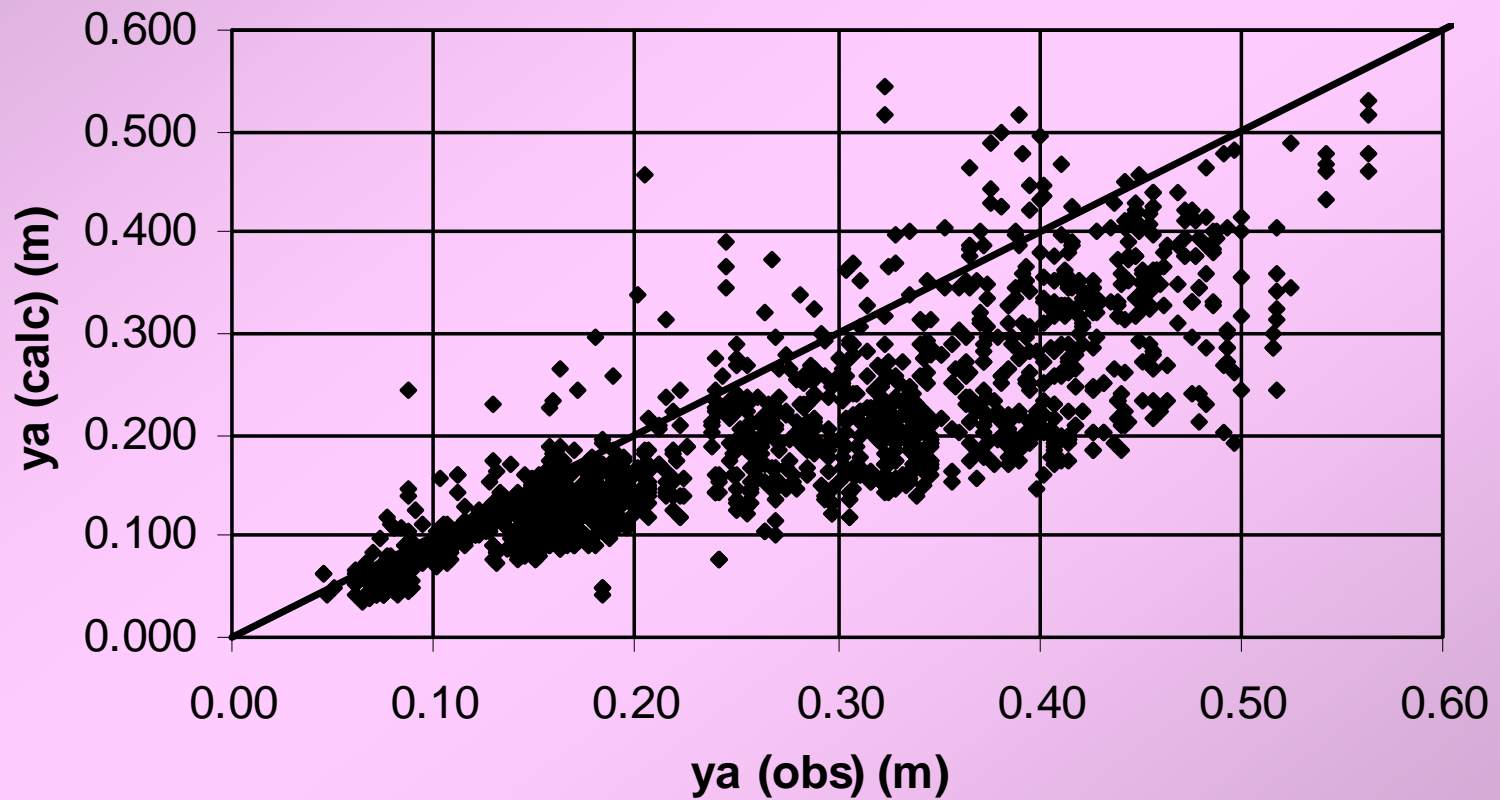
Performance

- ❖ Access Hole Depth, y_a
 - HEC-22: RMS = 0.094 m
 - HYDRAIN: RMS = 0.048 m*
 - Proposed: RMS = 0.047 m
- ❖ Inflow Energy Gradeline, E_i
 - HEC-22: RMS = 0.072 m
 - HYDRAIN: not reported.
 - Proposed: RMS = 0.037 m

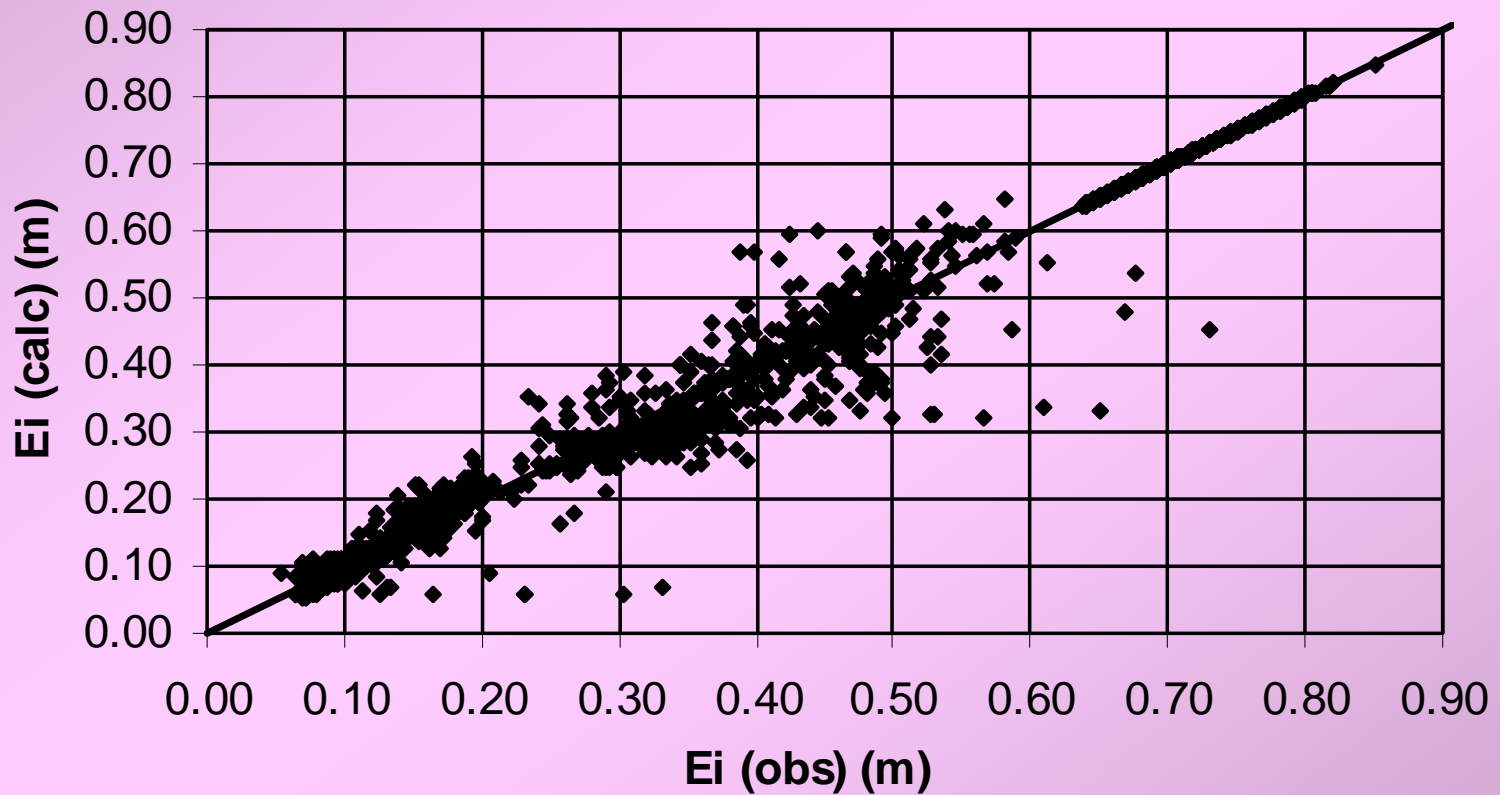
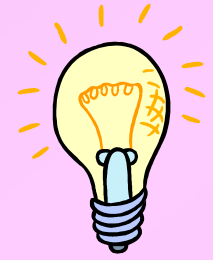
Proposed: y_a



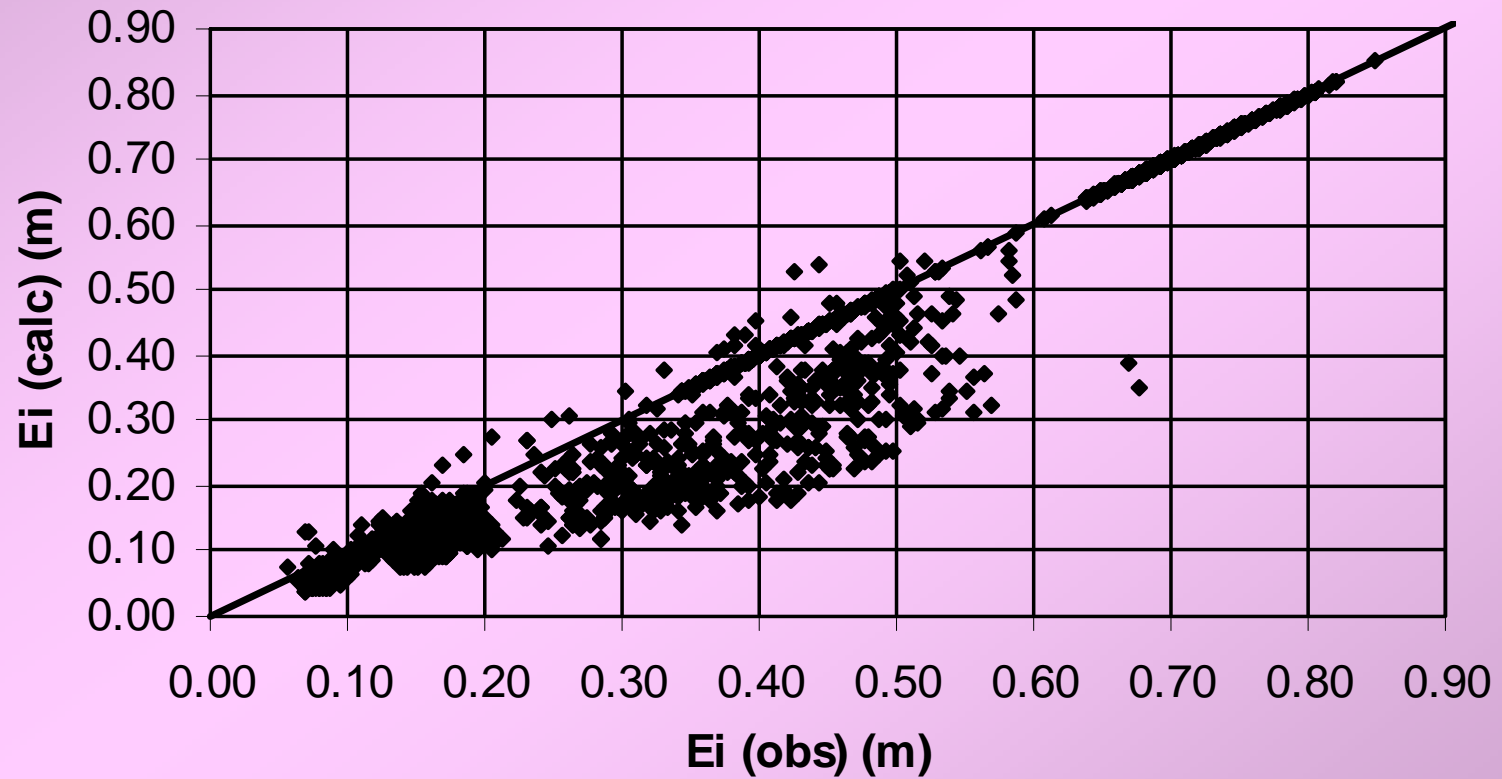
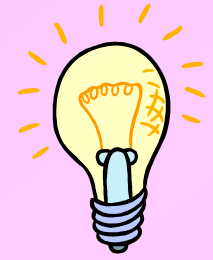
HEC-22: y_a

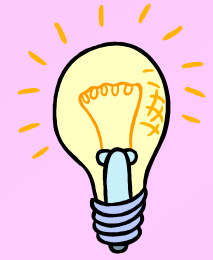


Proposed: E_i



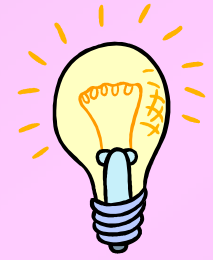
HEC-22: E_i





Reasons for Adoption

1. Hydraulically sound fundamentals
2. Move away from velocity head for supercritical and inlet control flows
3. Direct, non-iterative procedure
4. Simpler format
5. Equivalent or better RMS



Next Steps

- ❖ Perform selected additional laboratory experiments
- ❖ Refine method